

Meeting Minutes June 20, 2025, Board Meeting

UTILITIES				
OTILITIES	Date:	June 20, 2025		
	Time:	09:00 a.m.		
	Location:	ARROW Utilities – Kisiskaciwan Room		
	Attendees:	Ken MacKay	City of St. Albert	
MEMBER MUNICIPALITIES		Steven vanNieuwkerk	City of Beaumont	
MONICIPALITIES		Brian Kelly	City of Fort Saskatchewan	
CITY OF BEAUMONT		Bill Hamilton	City of Leduc	
		Jeff Acker	City of Spruce Grove	
CITY OF LEDUC		Rick Smith	Leduc County	
CITY OF FORT		Rob Weideman	Parkland County	
SASKATCHEWAN		Robert Parks	Strathcona County	
CITY OF		Neal Comeau	Sturgeon County	
SPRUCE GROVE		Lynn Bidney	Town of Bon Accord	
		William Choy	Town of Stony Plain	
ST. ALBERT		Stephen Dafoe	Town of Morinville	
TOWN OF BON ACCORD		Willis Kozak	Town of Gibbons	
ACCORD	Staff	Kate Polkovsky	Chief Executive Officer	
TOWN OF GIBBONS	Attendees:	Cindy de Bruijn - Virtual	Director of ISS	
		Jaimie Spurgeon	Director Finance & Corp	
TOWN OF MORINVILLE		Wade Teveniuk	Services	
		Layne Quickstad	Director of Regulatory Services	
TOWN OF STONY PLAIN			Executive Assistant	
	Others	Allan Wesley		
LEDUC COUNTY		Troy Fleming	City of Fort Saskatchewan	
PARKLAND COUNTY		Dean Screpnek	City of Spruce Grove	
COUNTY		Laura Swain	Parkland County	
STRATHCONA COUNTY		Stacy Fedechko	Strathcona County	
		Abby Sarkar	TD Bank	
STURGEON COUNTY		Curtis Neumann	TD Bank	
		Lisa Adam	TD Bank	
		Prince Joseph	TD Bank	

Subject	Motion/Recommendation	
Call To Order	Chair Ken MacKay called the	
	meeting to order at 9:00 am.	
Adoption of Agenda	BM24-25	







	MOVED BY Robert Parks THAT the	APPROVED
	agenda be adopted as distributed.	UNANIMOUSLY
Adoption of March 28,	BM25-25	
2025, Meeting		
Minutes	MOVED BY Bill Hamilton THAT the	APPROVED
	minutes of the March 28, 2025,	UNANIMOUSLY
	meeting be adopted as presented.	
Committee Updates	The Board Committee Chairpersons	
	provided verbal updates from their	
	respective Committees.	
TD Swap Agreement	The following delegates from	
1 5	Toronto Dominion Bank joined the	
	meeting at 9:29 am:	
	Abby Sarkar	
	Curtis Neumann	
	Lisa Adam	
	Prince Joseph	
	Prince Joseph	
	William Chay requested that	
	William Choy requested that	
	Administration distribute the TD	
	presentation to Board members	
	following the meeting.	
	BM26-25	
	MOVED BY Rick Smith THAT the	MOTION
	Board move into closed session.	WITHDRAWN
	TD representative Abby Sarkar	
	provided an overview of a	
	proposed Swap Agreement	
	financing structure, which utilizes	
	an interest rate swap product.	
	BM27-25	
	MOVED BY Willis Kozak THAT the	APPROVED
	report be received for information.	UNANIMOUSLY



		1
	The Board broke for a short recess at 10:03 am.	
	The Board reconvened at 10:09 am.	
	Ken MacKay advised that, during the break, he made the decision to invite outside meeting attendees into the boardroom due to technical difficulties with the meeting audio in the Sturgeon River Room.	
Administrative Report – March, April, & May 2025	CEO Polkovsky reported that cold weather, high-strength wastewater, and spring melt from March to May disrupted nitrification, leading to elevated nitrogen levels, likely due to seasonal conditions rather than an industrial source.	
	Director Teveniuk added that permit non-compliance in March and April required increased toxicity testing. After three successful biweekly tests, the Commission is now transitioning to monthly testing before returning to standard schedule.	
	Jeff Acker requested that ARROW Administration proactively notify member municipalities of potential resident complaints related to ARROW operations.	
	BM28-25 MOVED BY Steven vanNieuwkerk THAT the Administrative Reports – March – May 2025 be received as information.	APPROVED UNANIMOUSLY

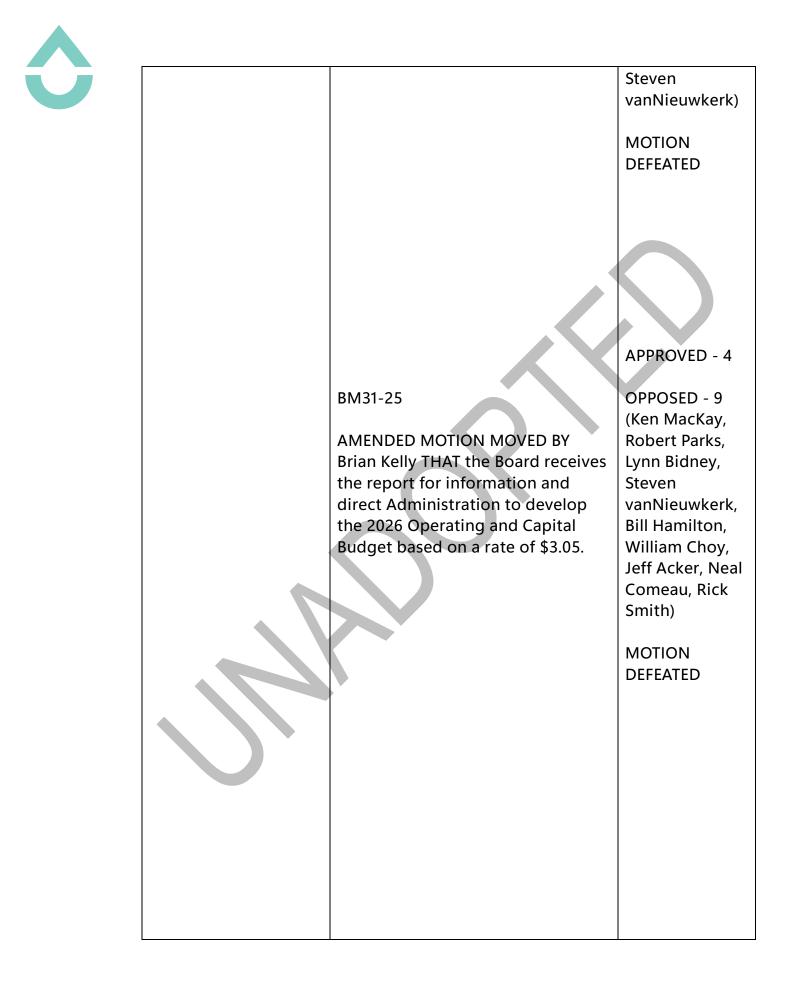


Q1 Financial Results	Director Spurgeon presented the Q1 2025 financial results. ARROW's expenses remain under budget, and interest costs are favourable. She also reported that the Train 4 project continues to remain on time and on budget. Revenues were higher than expected in Q1 as ARROW received \$7.5M of grant funding for Train 4, totaling \$45M out of \$50M project to date. Remaining funding of the \$5M is dependent on construction completion. Of the \$195 million budget, \$2 million remains in contingency, which has not been accessed. Jeff Acker asked whether amortization could be extended for debt. Director Spurgeon responded that extending amortization would increase long-term interest costs by an estimated \$40 million. Brian Kelly requested that the Board be involved in decisions about amortization strategy. CEO Polkovsky confirmed that updated Board financial policies, which will include provisions related to amortization, will be presented to the Board in September 2025 and throughout 2026. Brian Kelly requested additional	
	detail on the debt limit chart,	

		1
	including the data and assumptions behind it.	
	Director Spurgeon responded that this information will be circulated.	
		APPROVED UNANIMOUSLY
	BM29-25	
	MOVED BY Neal Comeau THAT the Board receive the report for	
	information.	
	The Board broke for a short recess at 11:04 am.	
	The Board reconvened at 11:14 am.	
Budget Primer	Director Spurgeon provided a	
	financial recap and \$2.75 rate model overview, following up on	
	the Board workshop. She noted that prior to 2023, ARROW	
	operated on a cash-based financial model that kept rates artificially	
	low and lacked a long-term approach. Since then, the	
	organization has shifted toward a financially sustainable model that	
	includes capital planning, debt	
	financing, and reserve development.	
	Brian Kelly expressed concern with	
	the proposed \$2.75 rate and emphasized that the 2026 budget	
	should be based on the Utility Master Plan.	

V	

Rick Smith found the Board	
Workshop informative and	
•	
acknowledged that, while the	
\$11/household increase is	
unfortunate, it is necessary to	
cover essential costs.	
Rob Wiedeman noted there was	
not full consensus on the \$2.75 rate	
at the board workshop and	
suggested a longer amortization	
period to ease future increases	
amid anticipated growth.	
CEO Polkovsky stated that once	
reserves are established, the	
Commission can explore	
investment options to generate	
returns that support future growth.	
Brian Kelly asked that	
Administration circulate the Utility	
Master Plan document to the Board	
members.	
CEO Polkovsky responded that it	
can be circulated the following	
week once there is capacity from	
staff.	APPROVED - 3
BM30-25	OPPOSED - 10
DIVI30-23	(Brian Kelly, Ken
AMENDED MOTION MOVED BY	MacKay, Bill
William Choy THAT the Board	Hamilton, Neal
receives the report as information	Comeau, Lynn
and direct Administration to	Bidney, Rick
	-
develop the 2026 Operating and	Smith, Stephen
Capital Budget based on a rate of	Dafoe, Rob
\$2.55 by removing \$0.20 difference	Wiedeman,
from the Operating & Capital	Willis Kozak,
Budget.	1







Stephen Dafoe suggested that, as neither the \$2.55 nor \$3.05 rates have been approved, Administration should present a range of rate options for consideration at the September meeting.

BM32-25

AMENDED MOTION MOVED BY Stephen Dafoe THAT the Board received the report for information and direct Administration to prepare a range of budget scenarios based on rates of \$2.75, \$2.85, and \$2.95. APPROVED - 6

OPPOSED - 7 (Ken MacKay, Robert Parks, William Choy, Jeff Acker, Bill Hamilton, Neal Comeau, Rick Smith)

MOTION DEFEATED

	Brian Kelly requested that the budget document include more detailed information.	
	Director Spurgeon confirmed that the details supporting budget 2026 would be included within the budget document.	
		APPROVED - 9
	BM33-25 MOVED BY Rick Smith THAT the Board receives the report for information and direct Administration to develop the 2026 Operating and Capital Budget based on a rate of \$2.75	OPPOSED – 4 (Brian Kelly, William Choy, Rob Wiedeman, Jeff Acker).
Phase 1 – Board Policy Updates	CEO Polkovsky reported that the Governance and HR Committee completed a substantial review of Board policies as part of the first phase of the policy review process. The next phase will be brought to the Board in September. CEO Polkovsky also noted that it is being recommended that the Communication and Advocacy Policy be removed, as its responsibilities have been assumed by the Advocacy and Awareness Committee.	
	BM34-25	



V	

	MOVED BY Robert Parks THAT the	APPROVED
	following six Board policies be	UNANIMOUSLY
	approved as presented: Board	
	Recognition, Board Workshop,	
	Environmental Sustainability,	
	Access to Information and Privacy	
	-	
	Protection, Service Expansion, and New Connections and THAT the	
	Communication and Advocacy	
	policy be rescinded now that there	
	is a Board committee and terms of	
	reference for Advocacy and	
	Awareness.	
Delegation of	Robert Parks summarized the legal	
Authority Policy	opinion received from Reynolds	
Discussion	Mirth Richards & Farmer regarding	
	limits of authority, confirming	
	there are no concerns with	
	ARROW's existing policies, which	
	align with standard practices and	
	provide sufficient discretion to the	
	Board and CEO. Legal also found	
	minimal risk of liability.	
	Brian Kelly noted that unlike most	
	municipalities, ARROW may not	
	have a clear delegation framework	
	for the CEO and suggested that	
	establishing one would be	
	beneficial.	
	Ken MacKay stated that the CEO	
	covenant may cover these	
	concerns.	
	BM35-25	APPROVED
		UNANIMOUSLY
	MOVED BY Brian Kelly THAT the	
	Delegation of Authority policy be	
	referred back to the Governance	
	and HR Committee for review.	



Board Remuneration Discussion	Robert Parks noted that the Board Remuneration and Expense Policy will return in September and that the purpose of the discussion was to gather Board feedback. Comments generally supported compensating committee work, with a preference for a day rate and concern that too low a rate could undervalue the work. BM36-25	
	MOVED BY Bill Hamilton THAT the Board receive this agenda report for information. Steven vanNieuwkerk left the meeting at 1:00 pm.	APPROVED UNANIMOUSLY
Notices of Motion	BM37-25 MOVED BY Rob Wiedeman THAT the Board direct Administration to calculate the impact of standardizing the residential wastewater disposal cost per cubic metre to a single rate to determine the effect this would have on existing rates and to have that information brought back to the board for consideration of implementation.	APPROVED - 2 OPPOSED - 10 (Lynn Bidney, Ken MacKay, Bill Hamilton, Jeff Acker, Rick Smith, Robert Parks Neal Comeau William Choy Stephen Dafoe Willis Kozak)

		MOTION
		DEFEATED
	Brian Kelly asked if Administration	
	could provide the board members	
	with the load-based rate model.	
	CEO Polkovsky noted that while it	
	can be provided, the rate model is	
	robust and lacks context regarding	
	the meaning of individual inputs.	
	Without historical organizational	
	knowledge, the data would have limited value to Board members.	
	Director Spurgeon further noted	
	that a comprehensive rate review is	
	scheduled for next year, during	
	which ARROW plans to engage a	
	consultant to develop a more	
	robust and transparent	
	overstrength rate model.	
	Neal Comeau left the meeting at	
	1:22 pm.	
> Jeff Acker		
Notice of		
Motion	Ken MacKay directed Jeff Acker to	
	read in his motion that was	
	distributed to the board in	
	advance.	
	Jeff Acker read his proposed	
	motion THAT the Board authorizes	
	an independent, third-party review	
	of ARROW Utilities with a focus on:	
	1. A full assessment of the	
	financial viability of the	
	organization with an analysis	
	of the current rate structure	



 relative to current and future liabilities, both with and without revenue from the Air Products partnership. This will include an analysis of the proposed revenues in the current draft agreement anticipated from Air Products related to the Train 4 expansion and how member municipalities are to benefit from this investment and potential utility rate offsets. 2. A review of the current Board governance structure compared to alternative governance and operating model options. This will include, but is not limited to, an environmental scan of similar regional wastewater commissions in Alberta. And that, to maintain independence, a subset of willing 	
and potential utility rate	
include, but is not limited to,	
an environmental scan of	
-	
commissions in Alberta.	
And that, to maintain	
Member Municipalities' Chief	
Administrative Officers be	
appointed by the Board to form a	
voluntary task force with the	
mandate	
to:	
• Develop the project scope of	
workDraft and issue the RFP	
• Participate in the selection and	
oversight of the chosen vendor	
And that the Board approve	
spending of up to \$150,000 from	
the operating budget to conduct	
the review.	



	Ken MacKay asked what the urgency of voting on this motion is. Jeff Acker requested that a Special Board Meeting be scheduled as soon as possible.	
	Ken MacKay scheduled the Special Board Meeting for July 11, 2025.	
Closing Remarks/Adjournment	Chair Ken MacKay adjourned the meeting at 1:29 pm.	
Next Meeting	July 11, 2025, at 8:00 am.	

